

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS FILE ☒ WATER SANDS LOCATION INSPECTED 011 SUB REPORT/abd** Location Abandoned- Well never drilled - 11-12-82*

DATE FILED 7-22-81

LAND: FEE & PATENTED STATE LEASE NO.

PUBLIC LEASE NO. Utah 21253

INDIAN

DRILLING APPROVED: 10-2-81

SPUDDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR.

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: LA 11-12-82

FIELD: Unnamed 3/86 Wildcat

UNIT:

COUNTY: San Juan

WELL NO. Fed #24-2

API# 43-037-30719

LOCATION 763' FT. FROM ☒ (S) LINE.

661'

FT. FROM ☒ (W) LINE.

SW SW

1/4 - 1/4 SEC. 24

TWP.

RGE

SEC

OPERATOR

TWP.

RGE

SEC

OPERATOR

39S

21E

24

MOSBACHER PROD,

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other Instructions on
Reverse Side)

Form approved.
Project Number No. 41 R1425

13

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐
SINGLE ZONE ☒ MULTIPLE ZONE ☐

NAME OF OPERATOR

Mosbacher Production Co. c/o Allen, Bludworth & Crouch
ADDRESS OF OPERATOR

P. O. Box 976 Casper, Wyoming 82602

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 763' FSL 661' FWL SW SW Section 24

At proposed prod. zone

Same

DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 6.5 miles North of Bluff Utah

DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drilg. unit line, if any) 661'

DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.
1391' East
1217' North

ELEVATIONS (Show whether DF, RT, GR, etc.)

4599' GR

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48#/Ft. H-40	200'	Sufficient to circulate to surface
12-1/4"	9-5/8"	36#/Ft. K-55	1600' 1800'	Sufficient to circulate to surface
8-3/4"	5-1/2"	15.5#/Ft. K-55	5710'	250 SX*

*Cement volume will be determined by hole-size and caliper. Calculate after logging.

Drill 17-1/2" hole to 200' and run approximately 200' of 13-3/8" casing and cement to surface.

Drill 12-1/4" hole to ~~1600'~~ 1800' and run approximately 1800' of 9-5/8" casing and cement to surface.

If the well is commercial, new 5-1/2" 15.5#/ft. casing will be run and cemented.

If the well is dry, a dry-hole marker will be set and the surface will be sealed as outlined in the NTL-6. Cement plugs will be set according to the following:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

TEN POINT PLAN IS ATTACHED

DATE: 10-2-81

BY: M. S. Minder

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED B. W. Allen TITLE Petroleum Engineer DATE July 22, 1981

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

OPERATOR'S COPY

*See Instructions On Reverse Side

Utah State
Permit to plug must be
obtained prior to plugging of
the well

PROPOSED LOCATION

FEDERAL NO 24-2

IN SECTION 24, T39S, R21E,
S.L.B. & M., SAN JUAN COUNTY, UTAHELEVATIONS ARE BASED ON
S.W. CORNER SECTION 26,
T39S, R21E, S.L.B. & M.(+691' - FROM U.S.G.S. TOPD,
BLUFF QUAD - 15 MINUTE)

N

BEARINGS ARE BASED ON SOLAR OBSERVATION

ELEVATIONS ARE BY
VERTICAL ANGLES
(IN) CORRECTION FOR
REFRACTION & CURVATURE)MAGNETIC
DECLINATION
15°

NORTH

EAST

661'

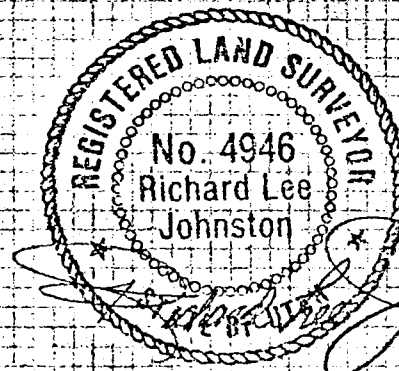
210'

NORTH

EAST

SET HUB @ CENTER
OF PROPOSED
LOCATION ELEV= 4599'SET REFERENCE
POINT (HUB)
ELEVATION= 4582'FOUND BRASSCAP SECTION
CORNER, S.W. CORNER,
SECTION 24, T39S, R21E,
S.L.B. & M.
(B.L.M. CADASTRAL SURVEY)

SCALE: 1" = 200'

TRANSIT, CHAIN & E.D.M. SURVEY
FOR: MOSBACHER PRODUCTION CO.
JUNE, 1981RICHARD L. JOHNSTON
UTAH R.L.S. NO 4946

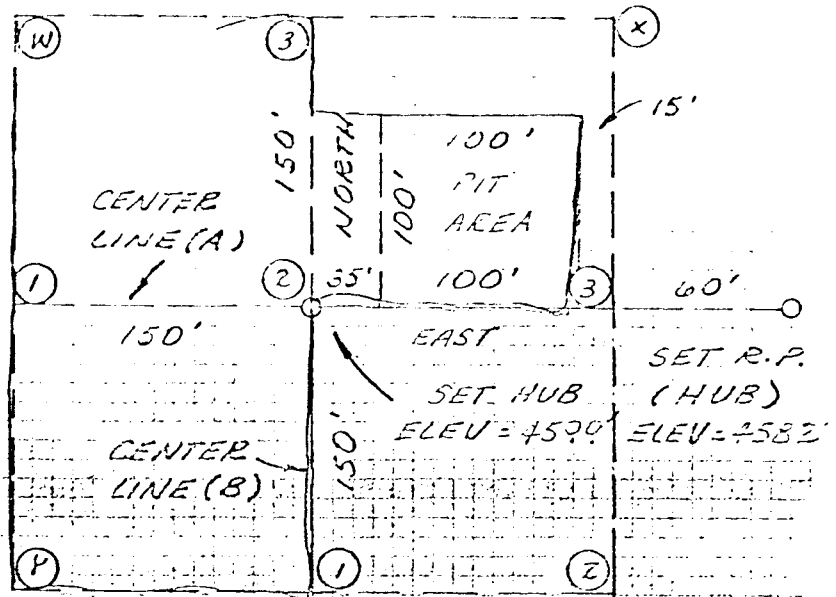
PROPOSED LOCATION

FEDERAL NO 24-2

NORTH 763' &
EAST 361' FROM S.W.
CORNER SECTION 24,
T39S, R21E, S.L.B. & M.,
SAN JUAN COUNTY, UTAH

PLAN

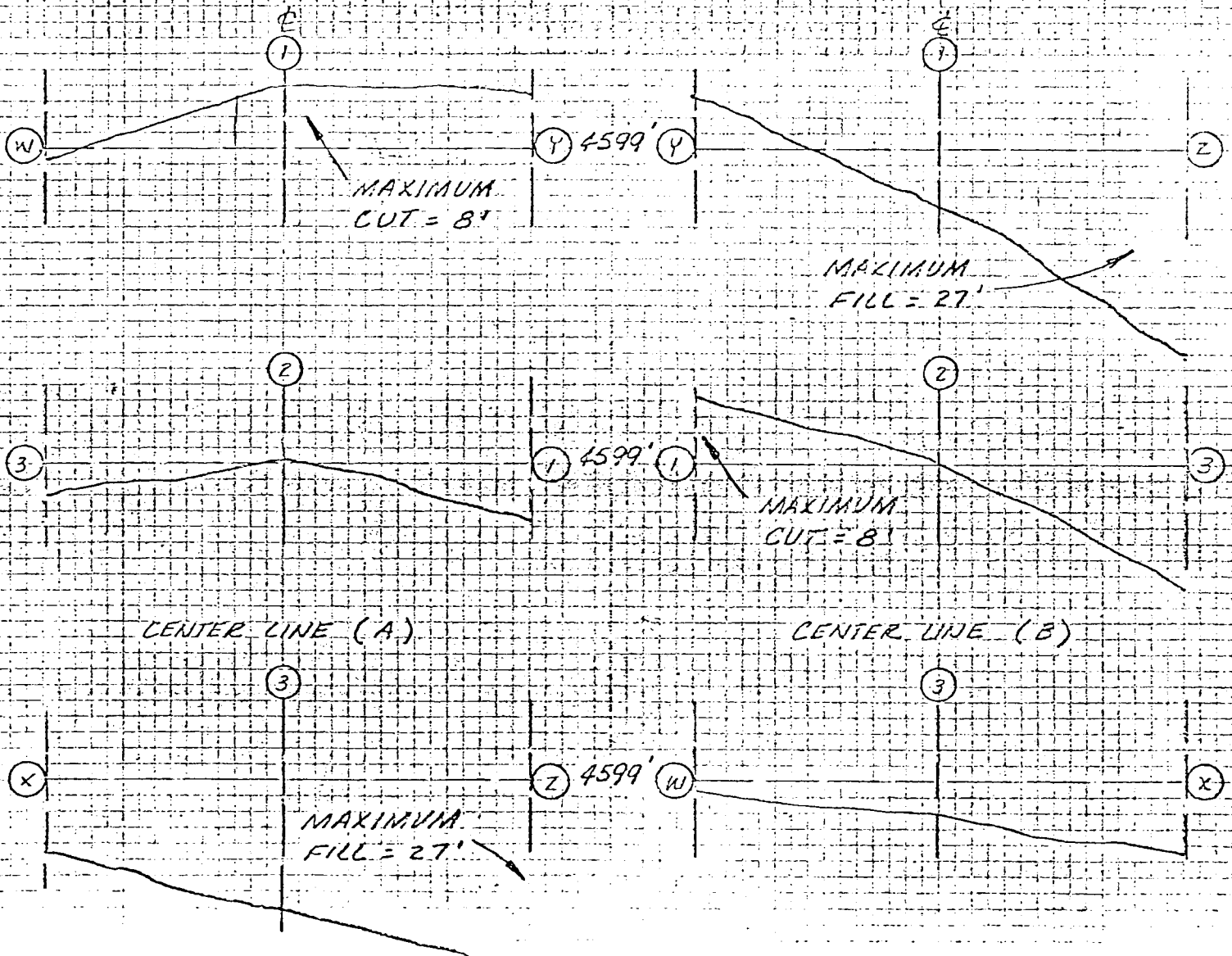
SCALE: 1" = 100'



CROSS SECTIONS

HORIZONTAL SCALE: 1" = 100'

VERTICAL SCALE: 1" = 20'



DRILLING PROGNOSIS

Mosbacher Production Co.
SW SW SECTION 24, T 39 S, R 21 E
San Juan County, Utah
LEASE NO. UTAH 21253

1. SURFACE FORMATION

Entrada

2. GEOLOGICAL MARKERS - Estimated

Cutler	2530'
Hermosa	4630'
Ismay	5480'
Desert Creek	5710'

3. WATER, OIL AND GAS ZONES

Lower Ismay	5550' (Oil)
Desert Creek	5710' (Oil)

4. PROPOSED CASING SYSTEM (All New)

Depth	Size	Grade	Weight	Joint	Thread
0 - 200'	13-3/8"	H-40	48#/FT.	ST&C	SRD.
0 - 1600'	9-5/8"	K-55	36#/FT.	LT&C	SRD.
0 - 5710'	5-1/2"	K-55	15.5#/FT.	ST&C	SRD.

Design Criteria: Tension 1.8, Collapse 1.125, Burst 1.0

5. PRESSURE CONTROL EQUIPMENT

Type:	b - 900 Series - Double Gate
Pressure Ratings:	3000 psi
Testing Procedure:	Equipment will be pressure tested prior to drilling out from under surface casing and operational checks will be made each trip thereafter and recorded.

6. MUD PROGRAM (Visual Monitoring)

Native mud will be used from surface to 300'. Water & Drill-Sol - Keep weight as low as possible - mud up at 2500' with nondispersed low solid Gel based drilling fluid.

Viscosity - 35-40 Weight - 8.8-9.0 Fluid loss - 10cc or less

A sufficient inventory will be stockpiled on location to maintain mud characteristics.

7. AUXILLARY EQUIPMENT

- 1) A kelly cock will be kept in the strings at all times.
- 2) Periodic checks will be made each tour of the mud system.
- 3) A stabbing valve will be kept on the derrick floor to be stabbed into the drill pipe whenever the kelly is not in the strings.
- 4) No float will be used.

8. EVALUATION PROGRAM

The well will be drilled to a total depth of 5710' through the Ismay into the Desert Creek. An IES-SP log will be run from the bottom of the surface casing to total depth. A Gamma Ray-Density-Neutron log will be run across the Desert Creek and Ismay formations. The logging program may change at the discretion of the well site geologist.

Drill Stem Test: As warranted by shows or loss.

Cores: None anticipated.

Stimulation

Breakdown will be with an acid treatment est. at 500 - 2000 gallons. Fracture treatments, if required, will be gelled water or oil-water emulsion. Volume will be determined following reservoir analysis. Storage tanks and stimulation equipment will be positioned in accordance with safe stimulation regulations.

A distance of 125 feet or more from frac tanks to bore hole and the same from frac trucks to the bore hole and tanks.

The U.S.G.S. will be notified prior to using any flammable liquid.

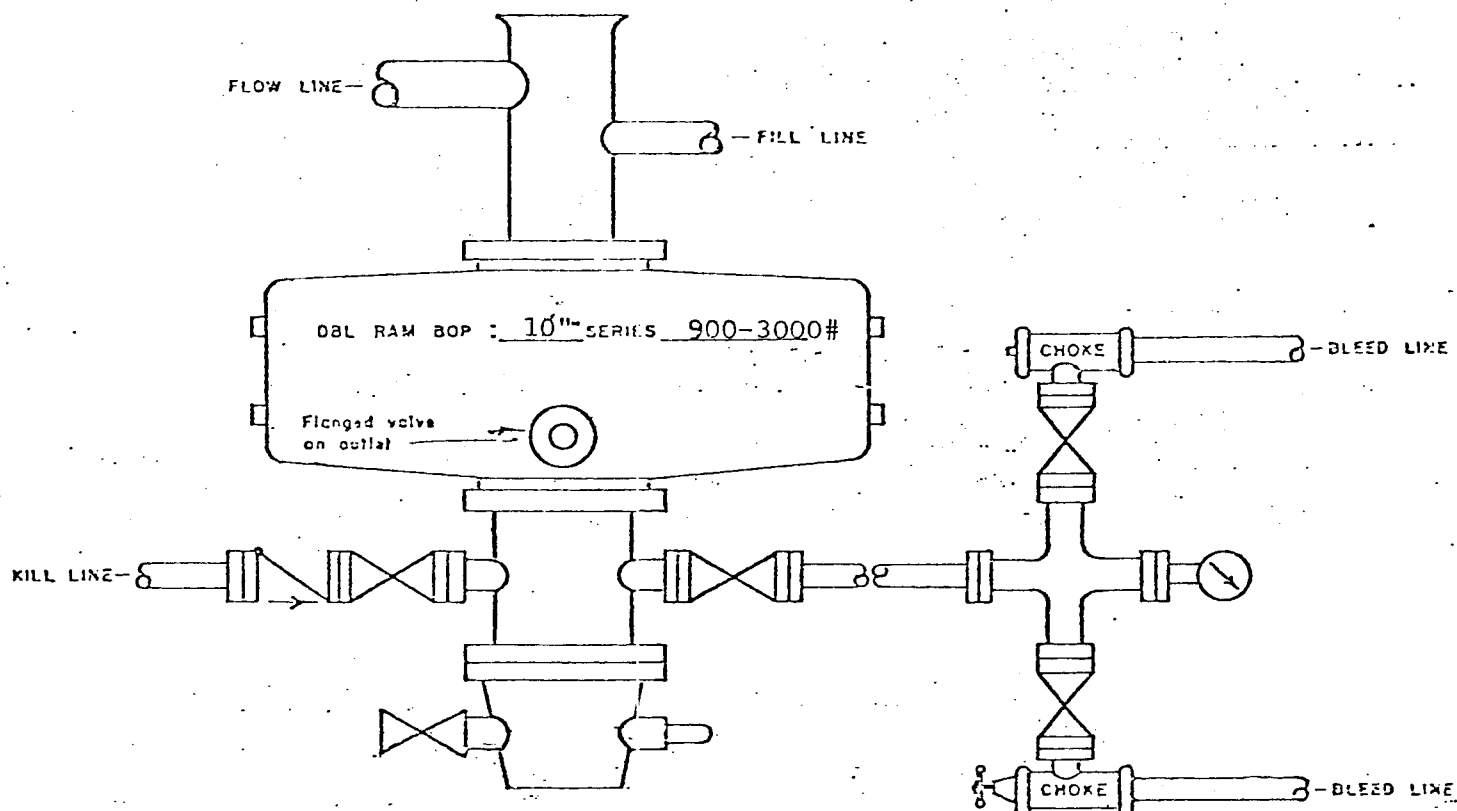
9. ABNORMAL CONDITIONS

It is not anticipated that abnormal temperatures, pressures or toxic gas will be encountered.

10. DRILLING ACTIVITY

Drilling will commence as soon as possible after approval depending on ris availability.

Typical Minimum BOP Specs (Schematic drawing)



Notes and Auxiliary Equipment

1. All lines, valves and fittings to be minimum 2"-3000# WP
2. All bolts to be installed and tight.
3. All crew members to be trained in and familiar with BOP equipment, accumulators, and procedures.
4. Hole to be kept full at all times.
5. (a) After nipping up, preventers will pressure tested at 1000 psi for 15 minutes before drilling out.
 (b) BOP will be inspected and operated at least daily to insure good working order.
 (c) All pressure and operating tests will be recorded on daily drilling report.
6. An upper kelly cock will be used at all times.
7. A drill pipe float will be available at all times for use when penetrating formations with anticipated abnormal pressures.
8. Mud system monitoring method: Visual
9. A 3000 psi WP full opening valve, properly subbed w/DP pin, will be available on the floor at all times.

ENVIRONMENTAL IMPACT SURFACE USE AND
OPERATIONS PLAN FOR FEDERAL LEASES

MOSBACHER PRODUCTION CO.
SW SW SECTION 24, T 39 S, R 21 E
SAN JUAN COUNTY, UTAH
LEASE NO. UTAH 21253

The following data is submitted herewith to supplement Application For Permit to Drill the captioned well:

1. EXISTING ROADS Refer to MAP A (Shown in RED)

- A. Proposed well site as staked. (Actual staking should include two each 200-foot reference stakes.)

The proposed well is staked and the surveyor's plat is attached.

- B. Route and distance from nearest town or locatable reference point to where access route leaves main road.

Travel north of Bluff on Highway 163 approximately 6.5 miles. Turn left on existing dirt road and travel 4 miles west. The proposed road will head southeast 0.25 miles to the location.

- C. Access road to location color coded or labeled.

Refer to Map A shown in RED.

- D. If exploratory, show existing roads within a three mile radius (including type of surface conditions, etc.).

Existing roads within a three mile radius are shown on Map A. The existing roads are dirt.

- E. If development, show existing roads within one mile radius of well site.

N/A

- F. Plans for improvement and/or maintenance of existing roads.

There are no plans to improve existing roads, but they will be maintained as necessary, flat blading existing trail to location.

2. PLANNED ACCESS ROADS (Map showing necessary access roads to be constructed or reconstructed, showing:)

Refer to Map A (Shown in GREEN)

1. Width - 18'
2. Maximum grade - 4% or less
3. Turn out - None required
4. Drainage design - No ditching will be required for drainage during the drilling of this well
5. Location and size of culverts and brief description of any major cuts and fills. There will be no major cut or fills. One 18" culvert will be installed on the road to the location.
6. Surface material - None required
7. Necessary gates, cattleguards or fence cuts - None required.
8. New or reconstructed roads are to be center-line flagged at time of location staking- Center line of the proposed road is flagged.

9. LOCATION OF EXISTING WELLS: Refer to Exhibit #1

Two-mile radius map if exploratory, or 1-mile radius map if development well, showing and identifying existings:

1. Water wells - 0
2. Abandon wells - 5
3. Temporarily abandoned wells - 0
4. Disposal wells - 0
5. Drilling wells - 0
6. Producing wells - 0
7. Shut-in wells - 0
8. Injection wells - 0
9. Monitoring or observation wells or other resources - 0

10. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES.

- A. Within one mile radius of location showing the following existing facilities owned or controlled by lessee operator.

*Note-In the event that Fed. 24-1 is a producing well, some of the following facilities will be installed. At the present time however, there are no facilities owned or controlled by the lessee within a one mile radius.

1. Tank batteries - Ø
2. Production facilities - Ø
3. Oil gathering lines - Ø
4. Gas gathering lines - Ø
5. Injection lines - Ø
6. Disposal lines - (note if lines are buried) N/A

B. New facilities contemplated in the event of production show:

Refer to Exhibit #2

1. Proposed location and attendant lines by flassing, if off well pad - All facilities will be located on the drill pad but will not be placed on fill.
2. Dimensions of facilities - Production facilities will require an area of approximately 150' x 300'.
3. Constructed methods and material - Pumping unit only will be built on the existing drill pad. No Federal or Indian lands will be disturbed for construction materials.
4. Protective measures and devices to protect livestock

Fences will be installed around all facilities.

C. Plan for rehabilitation of disturbed areas no longer needed for operations after construction completed:

Rehabilitation of disturbed areas no longer needed for operation will be accomplished by grading, leveling and seeding as recommended by the B.L.M.

5. LOCATION AND TYPE OF WATER SUPPLY Refer to Map A (Shown in BLUE).

A. Location and type of water supply either on map or by written description.

Water will be trucked to the location from a private pond just outside of Bluff, Utah.

B. State method of transporting water and show any roads or pipelines needed.

Water will be trucked-see Map 'A'

C. If water well is to be drilled on lease, so state:

No water well will be required.

6. SOURCE OF CONSTRUCTION MATERIALS

A. Show information either on map or by written description:

If any construction materials are required they will be obtained from private sources. No material obtained from Federal or Indian Lands.

B. Identify if from Federal land.

Dirt will be from private sources.

C. Describe where materials such as sand, gravel, stone and soil material are to be obtained and used:

Materials such as sand, gravel or stone, if required, will be obtained from private source. No Federal or Indian Land involved.

D. Show any needed access roads crossing Federal or Indian lands under Item 2:

No access road for construction materials will be necessary.

7. METHODS FOR HANDLING WASTE DISPOSAL

Describe methods and location of proposed containment and disposal of waste material, including:

1. Cuttings -Drill cuttings separated from the mud will be contained in the reserve pit.

2. Drilling fluids

Drilling fluids will be contained in the mud tanks and in a reserve pit. The reserve pit will be fenced on three sides during drilling operations with woven wire and two strands of barb wire on top.

3. Produced fluids (oil, water)

Produced fluids, both oil and water will be contained in a test tank.

4. Sewage - A portable ,chemical toilet will be provided.

5. Garbage and other waste material should be fenced with mesh wire.

A fenced pit will be provided for trash. The pit will be completely enclosed with small mesh wire.

6. Statement regarding cleanup of well site area when ris moves out.

As soon as the ris moves out the area will be cleaned of all

trash and materials and the fourth side of the pit fenced. The location and the reserve pit be leveled and restoration work will begin as soon as possible.

8. AUXILIARY FACILITIES

Identify all proposed camps and air strips on a map as to their location, area required, and construction methods:

No camps or airstrips will be constructed.

9. WELL SITE LAYOUT A plat not less than 1" = 50' showing:

1. Cross Section of drill pad with cuts and fills

Refer to Exhibit #3

2. Location of mud tanks, reserve, burn and trash pits, pipe racks, living facilities, and soil stockpiles.

Refer to Exhibit #2

3. Rig orientation, parking areas and access roads.

Refer to Exhibit #2

4. Statement as to whether pits are to be lined or unlined.

The pits will be lined with plastic.

10. PLANS FOR RESTORATION OF SURFACE

State restoration program upon completion of operations including:

1. Backfilling, leveling, contouring and waste disposal, segregation of spoils materials as needed.

Pits will be allowed to dry and will be backfilled and contoured to as near the original topography as is possible and then reseeded.

Spoils material will be segregated and burned, hauled away or burned as soon as possible after the operations have ceased.

2. Revegetation and rehabilitation - including access roads.
(Normally per BLM recommendations)

Revegetation will be achieved by seeding with a mixture as required by the B.L.M., including the access road if required.

3. Prior to rig release, pits will be fenced and so maintained until clean-up.

Prior to rig release, the pits will be fenced on all four sides

and will be so maintained until restoration work is initiated.

4. If oil on pit, remove oil or install overhead flassings.

The oil in the pit will be removed, or if this isn't possible, overhead flassings will be installed.

5. Time table for commencement and completion of rehabilitation operations.

Rehabilitation operations will begin as soon as practical after the rig is off location and should be completed by Spring 1982.

11. OTHER INFORMATION General description of:

1. Topography, soil characteristics, seological features, flora and fauna.

Refer to Archeological Report.

2. Other surface use activities and surface ownership of all involved land.

The surface is used for livestock grazing.
Surface owner: B.L.M.

3. Proximity of water, occupied dwellings, archeological, historical or cultural sites.

The general drainage is south to the San Juan River. There are no occupied dwellings, archeological, historical or cultural sites visible on or near the location. The nearest occupied dwelling is approximately 6.5 miles to the south.

12. LESEE'S OR OPERATOR'S REPRESENTATIVE:

Mr. Don Green
Operations Manager
Mosbacher Production Co.
Suite 2100
Capital National Bank Bldg.
Houston, Tx. 77002

Allen, Bludworth & Crouch
P.O. Box 976
Casper, Wy. 82602
307 234 0592
307 234 3571
L.E. Bludworth*
B.W. Allen*

*Contact for Pre-drill Inspection

13. CERTIFICATION:

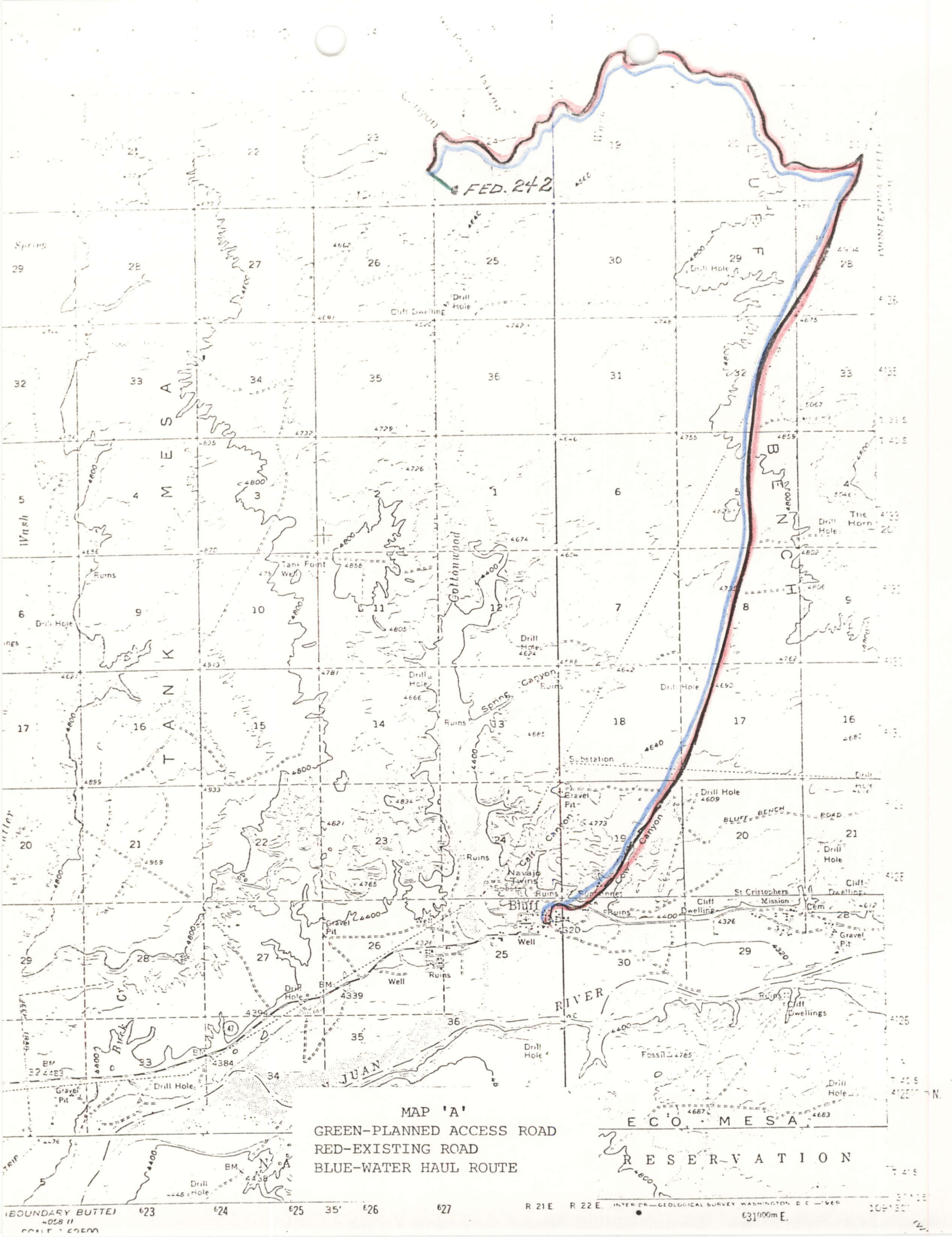
I hereby certify that I or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true

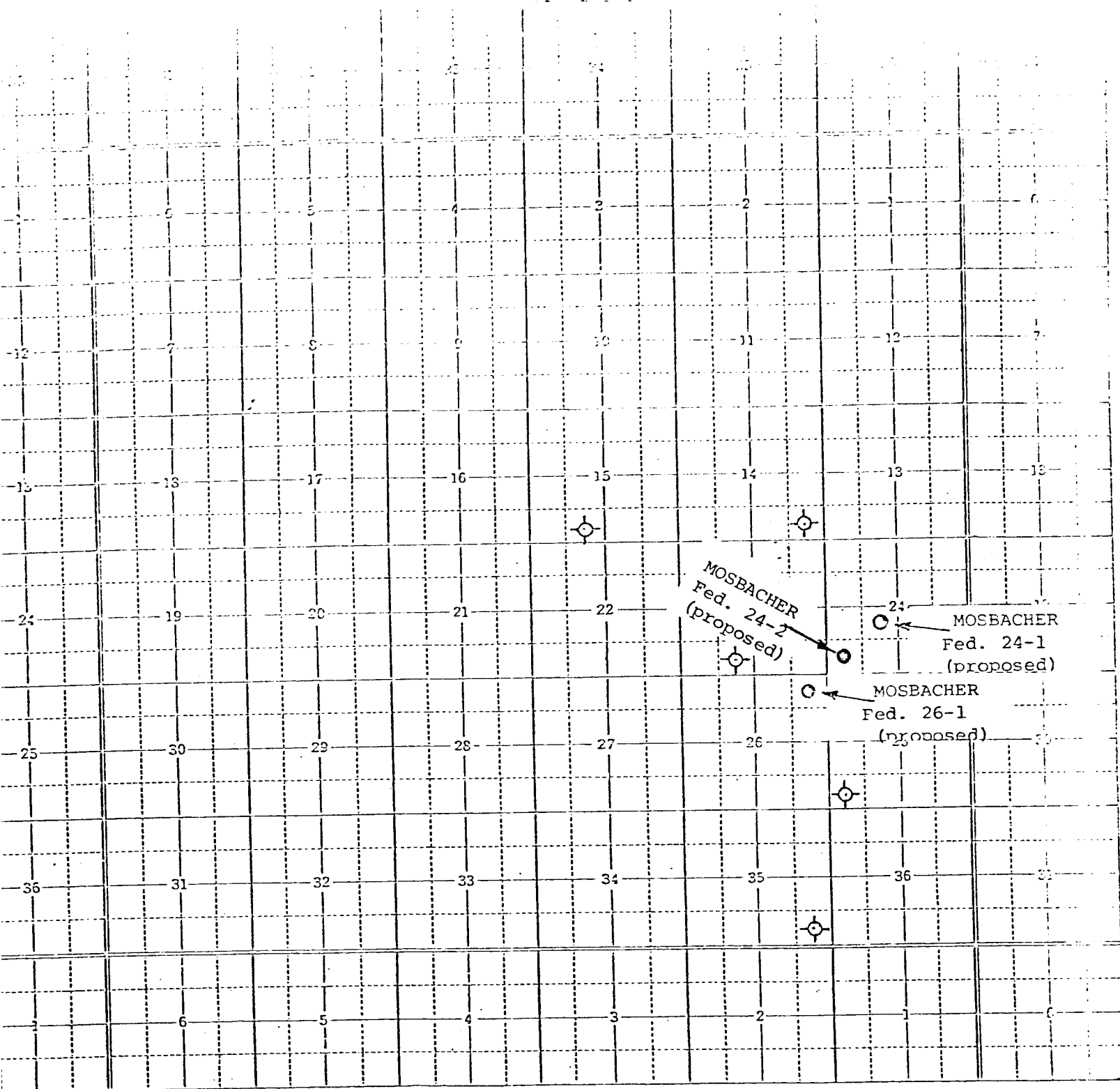
and correct; and, that the work associated with the operations proposed herein will be performed by Mosbacher Production Co. and its contractors and sub-contractors in conformity with this plan and terms and conditions under which it is approved.

7/23/81

B.W. Allen

Date





KENTZEL BLUE PRINT CO. P. O. Box 747, Casper, Wyoming

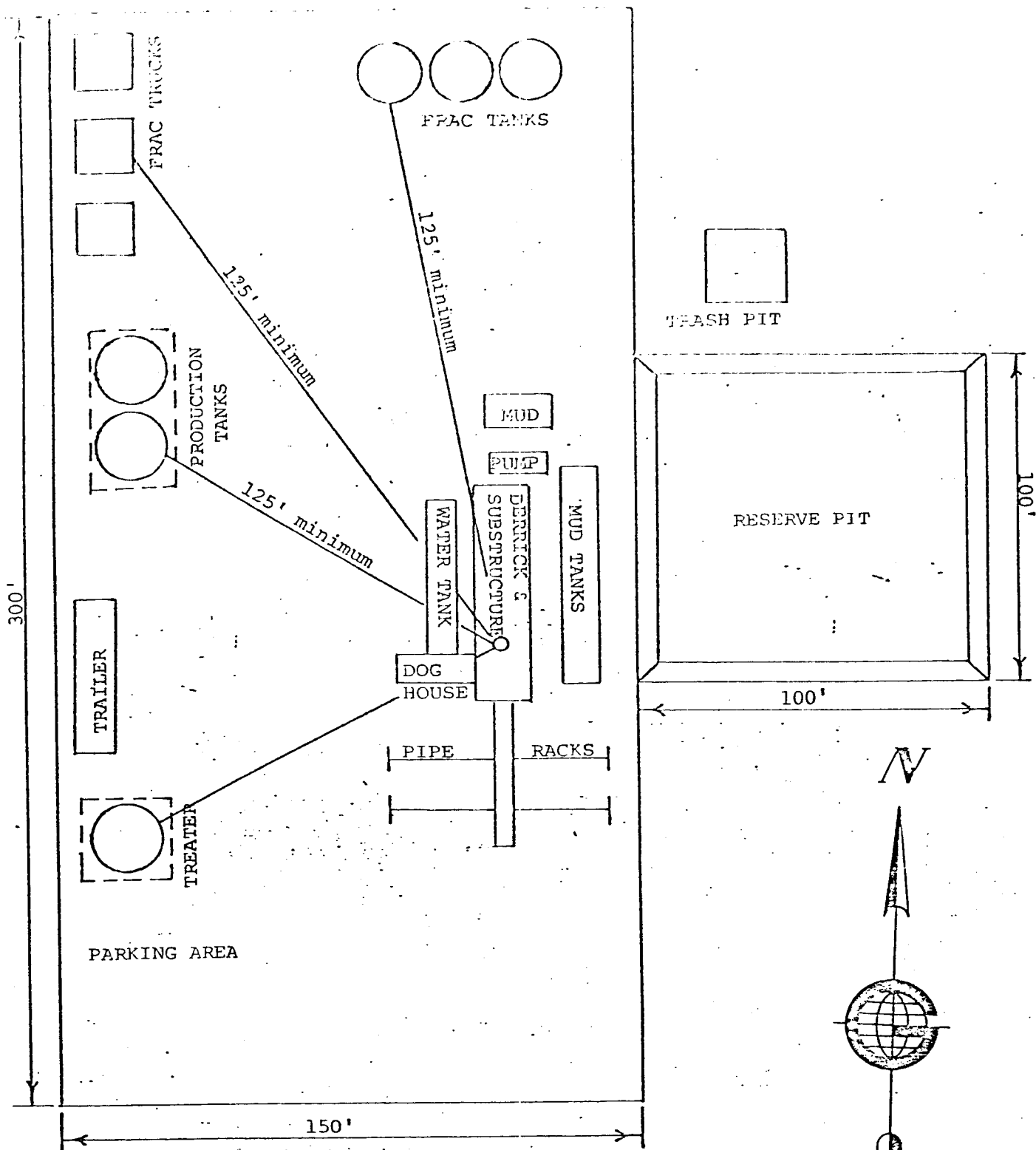
Zoller & Danneberg #3 Black Mesa SE SE Sec. 14, T39S, R21E D&A

Tenneco Oil # 1 USA- Ruth Atkinson SE SW Sec. 15, T39S, R21E D&A

R. C. Anderson 1-23 Skyline-Federal-Cottonwood Wash SE SW Sec. 23, T39S, R21E D&A

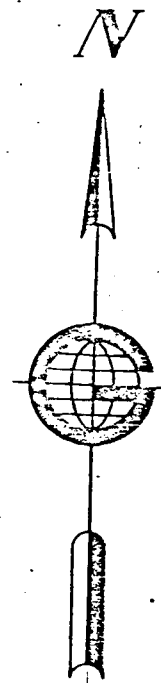
Humble Oil & Refining 13 Unit SW SW Sec. 25, T39S, R21E D&A

Penrose Production #1 Bluff Bench SE SE Sec. 35, T39S, R21E D&A

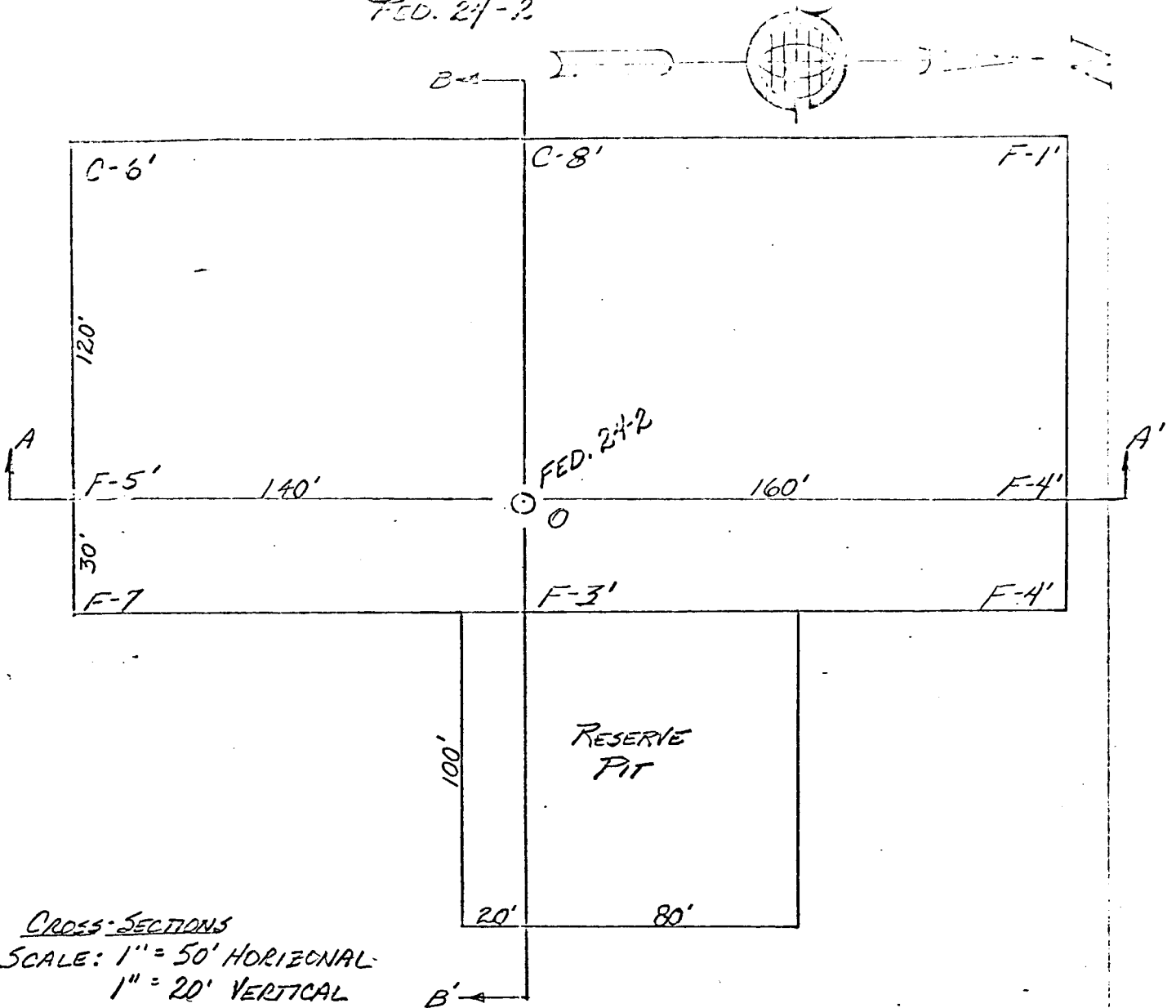


MOSBACHER PRODUCTION CO. FED. 24-2
PRODUCTION, RIG AND FRAC LAYOUT

EXHIBIT #2



1. J. E. P. Co.
FED. 24-2



CROSS-SECTIONS
SCALE: 1" = 50' HORIZONTAL
1" = 20' VERTICAL

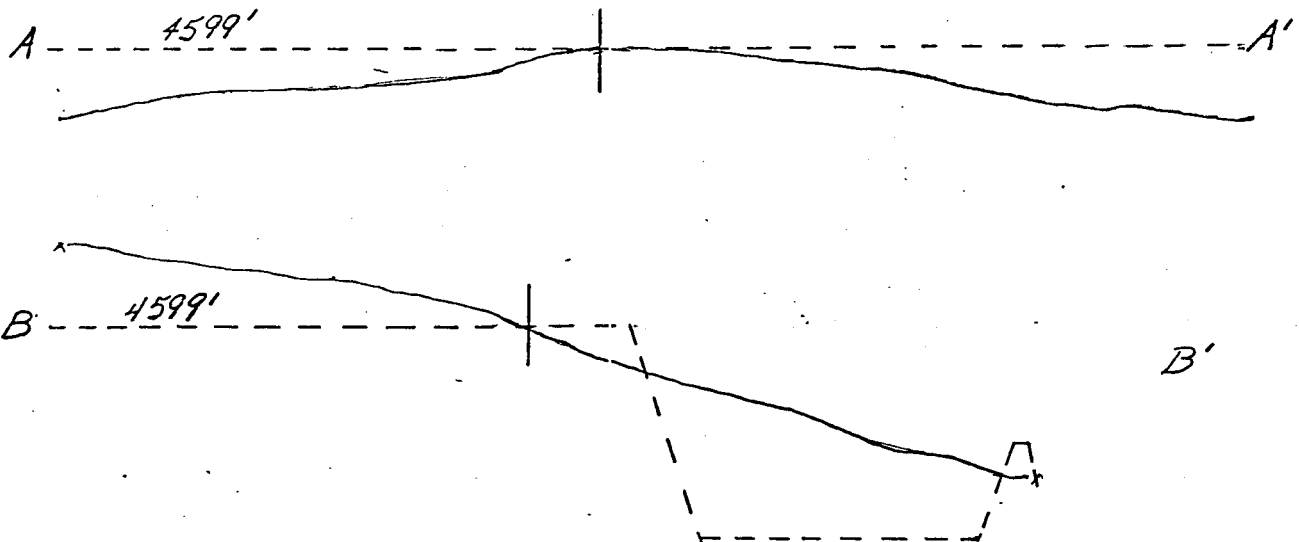


EXHIBIT #3

STIPULATIONS

Well sign should read:

Mosbacher Production Co.
Utah 21253
No. 24-2 Federal
SW SW 24-39S-21E
San Juan County, Utah

Construction

1. The operator or his contractor will contact the San Juan Resource Area Office in Monticello, Utah (Phone (801) 587-2201) 48 hours prior to beginning any work on any public land.
2. The dirt contractor will be furnished with a copy of the Surface Use Plan and any additional BLM stipulations prior to any work.
3. The San Juan County Road Department in Monticello will be contacted prior to the use of county roads for this activity, Mr. Dick Traister at (801) 587-2249.
4. If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the San Juan Resource Area Office will be contacted. All employees working in the area will be informed by the operator that they will be subject to prosecution if they are caught disturbing archaeological sites or picking up artifacts. Salvage or excavation of identified archaeological sites will only be done if damage occurs.
5. Surfacing material will not be placed on the access road or location without prior BLM approval.
6. The top 10 inches of soil material will be removed from the location and stockpile on the west side of the location. Topsoil along the access will reserved in place.
7. A burning permit will be required before trash between May 1 and October 31. This can be acquired by contacting the State Fire Warden, John Baker at (801) 587-2705.

Rehabilitation

1. The operator or his contractor will contact the San Juan Resource Area BLM office in Monticello, Utah, phone (801) 587-2201, 48 hours prior to starting rehabilitation work that involves earthmoving equipment and upon completion of restoration measures.
2. All disturbed areas will be recontoured to blend as nearly as possible with the natural topography.
3. The stockpile topsoil will be evenly distributed over the disturbed area.
4. All disturbed areas will be scarified with the contour to a depth of 10 inches.
5. Seed will be (broadcast) at a time to be specified by the BLM with the following seed prescription. When broadcast seeding, a harrow or some such implement will be dragged over the seeded area to assure seed cover.

<u>3</u> lbs/acre	Indian ricegrass (<u>Oryzopsis hymenoides</u>)
<u>3</u> lbs/acre	Fourwing saltbrush (<u>Atriplex canescens</u>)
<u>2</u> lbs/acre	Curly Grass

Production

1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed in the methods described in the rehabilitation section. Enough topsoil will be retained to reclaim the remainder of the location at a future date. The remaining stockpile of topsoil will be seeded in place using the prescribed seed mixture.
2. All above-ground production facilities will be painted a neutral color to be approved by the BLM.
3. The access shall be upgraded to the following specifications:

Ditch and crown to 18 feet total width. Culvert will be installed if necessary.

STIPULATIONS

Well sign should read:

Mosbacher Production Company

U-21253

No. 24-2 Federal

SWSW 24-39S-21E

San Juan County, Utah

The surface use plan of the Application for Permit to Drill is sufficient.

**** FILE NOTATIONS ****

DATE: September 30, 1981

OPERATOR: Mosbacher Prod. Co.

WELL NO: Prod. #24-2

Location: Sec. 24 T. 39S R. 21E County: San Juan

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-~~057~~-30719

CHECKED BY:

Petroleum Engineer: _____

Director: _____

Administrative Aide: ok as per Rule C-3, 0

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site ☐

Lease Designation Prod.

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☐

P.I. ☐

October 2, 1981

Mosbacher Production Co.
P. O. Box 976
Casper, Wyoming 82602

RE: Well No. Federal #44-2,
Sec. 24, T. 39S, R. 21E,
San Juan County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30729.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Petroleum Engineer

MTM/db
CC: USBS

Oil and Gas Operations
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

October 28, 1982

Mosbacher Production Co.
c/o Allen, Bludworth & Crouch
P. O. Box 976
Casper, Wyoming 82602

Re: Rescind Application for Permit to Drill
Well No. 24-2
Section 24, T.39S., R.21E.
San Juan County, Utah
Lease U-21253

Gentlemen:

The Application for Permit to Drill the referenced well was approved on August 7, 1981. Since that date no known activity has transpired at the approved location. Under District policy, applications for permit to drill are effective for a period of one year. In view of the foregoing this office is rescinding the approval of the referenced application without prejudice. If you intend to drill at this location at a future date, a new application for permit to drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of the well will be rehabilitated. A schedule for this rehabilitation must then be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,
(ORIG. SGD.) W. P. MARTENS
Drilling Unit Supervisor

for E. W. Guynn
District Oil and Gas Supervisor

bcc: SMA
State O&G ✓
State BLM
MMS-Durango
Well File
APD Control

WPM/kr

November 12, 1982

Mosbacher Production Company
c/o Allen. Bludworth & Crouch
P. O. Box 976
Capser, Wyoming 82602

RE; Well No. 24-2
Sec. 24, T.39S, R. 21E
San Juan County, Utah

Gentlemen:

Approval of Application for Permit to Drill the above referenced well is rescinded without prejudice as of the above date in concert with action taken by Minerals Management Service.

If you intend to drill this location at a future date, a new application for permit to drill may be submitted for State approval.

Sincerely,



Norm Stout
Administrative Assistant

NS/as